

Daily Completion Report Well ID: 55-29 Field: Newberry

AltaRock Energy Inc. Well Name: Newberry 55-29

Report No: 2	tember 19, 2012							
Project Manager: Michael Moore	Cost Incurred to Date:	\$3,839,098.35	State:	OR				
Measured Depth (ft.): 10,060	Field Tickets:	Cascade Pump & Peak Performance	County:	Deschutes				
Vertical Depth (ft.):			Field:	Newberry				
Plug Back MD:								
Plug Back TVD:								
urrent Operations: Well head change out, electrical wiring, RFR line test								
Prior Operations: Prep well head, electrical wiring, complete RFR line								

Planned Operations: Wellhead change out by TNG. Continue electrical wiring (Cascade). Procure flowing piping/fittings and start shop welding. Complete RFR system.

Well site Supervisors: Ted DeRocher Michael Moore Tel No.: 775-830-7406 541-410-1795

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Operations Summary							
From	То	Elapsed	Code	Operations Description			
7:00	8:50	1.83	131/139/134	Peterson delivered boom lift, TNG on site to prep scrapper run and set packer. Peak performance working to finalize and test RFR transfer line			
8:50	9:20	0.50	131.000	TNG conducting scrapper run to prep well for packer			
9:20	12:37	3.28	131.00	Ran first packer, set first packer, unable to torque off tubing string. Re-attached packer, pulled out and re-assembled packer. Set second packer at 12:37			
12:37	15:30	2.88	131.00	Torched off existing casing head. Set new casing head in line with the stim pump discharge. Prep heat treatment			
15:30	17:30	2.00	131.00	Repairing heat treating unit			
Jacobski POle							

Issued PO's							
VENDOR	AMOUNT	DESCRIPTION					
Peterson Power	\$2,800.00	Boom lift rental					
Automation Direct	\$200.00	Ground water monitoring supplies					
Grove Madsen Industries	\$3,088.81	Wiring and cable					
Activity Comments							

Peak performance filled the RFR transfer line with water. The line will be left full over night to test of leaks. Remaining repairs will be completed tomorrow and line will be drained.